

**PUBLIC UTILITY DISTRICT 3
OF MASON COUNTY, WASHINGTON**

SERVICE RULES AND REGULATIONS

1. GENERAL

The following rules and regulations have been adopted by Resolution No. 463 dated July 26, 1971, and are the effective rules and regulations of Public Utility District No. 3 of Mason County, Washington.

No officer, inspector, solicitor or employee of the District has any authority to waive, alter or amend in any respect these rules and regulations or any part thereof, or make any agreement inconsistent therewith.

The rates, rules and regulations herein are subject to modification or abolition in the manner prescribed by law or by the Commissioners of the District or by any other legally authorized body having jurisdiction in the premises.

2. DEFINITIONS

(a) DISTRICT, when used in these rules and regulations, in applications for service or in rate schedules, refers to the Public Utility District No. 3 of Mason County.

(b) CONSUMER, when similarly used refers to the person, firm or corporation using or desiring to use electricity.

(c) ELECTRIC SERVICE is the furnishing or readiness to furnish electric power or energy in the form of 60 cycle alternating current at a nominal potential of 120/240 volts single phase or 240 volts three phase or other voltage agreed upon at the option of the District and for the purpose specified in the application for service or contract and rate schedule or schedules applicable thereto.

(d) POINT OF DELIVERY is the point where the District's wires or apparatus are connected to those of the consumer. Unless otherwise stipulated in the application for service contract, or rate schedules, such connection with overhead low voltage lines will be the point where the District's service wires are attached to the building or other structure under the control of the consumer.

(e) LOAD FACTOR is the ratio of the average load to the maximum load for any given period of time.

(f) POWER FACTOR is the ratio of the true power expressed in kilowatts to the apparent power expressed in kilovolt amperes.

(g) MAXIMUM DEMAND is the greatest load taken by the consumer in accordance with the rules governing each class of service. This demand is termed Maximum Monthly Demand or Maximum Annual Demand as it may be determined for the month of year. The method of determining Maximum Demand will be set forth in the various rate schedules.

(h) MONTH (except where calendar month is stated) is the period intervening between monthly meter readings upon which the consumer's demand and consumption are computed and bills rendered.

(i) YEAR (except where calendar year is stated) is the period intervening between the date corresponding to the effective date of the contract and the same date of the following calendar year.

3. PERIOD OF CONTRACT

Service under all rate schedules, except where otherwise stipulated in the schedule, is subject to a minimum contract period of one year. For service for shorter periods see rules governing temporary service.

4. APPLICATION FOR SERVICE

All prospective consumers will be required to sign an application for the service desired and also establish their credit. Application must be made in writing to the local office of the District or to a duly authorized agent or employee.

An Application Fee of \$100.00 for single-phase service, \$250 for single-phase developments and \$500.00 for all three-phase service will be required for all new service applications. The Application Fee shall apply to all new services. The Application Fee is not refundable in any amount.

The application shall set forth all information that the District may reasonably require.

The application is merely a written request for service and does not in itself bind the District to serve, except under reasonable conditions, nor does it bind the consumer to take service for a longer period than the minimum requirements of the rate schedule.

5. ESTABLISHMENT OF CREDIT - DEPOSITS

Consumers may be required to deposit with the District a minimum of \$100.00 or a sum of money not to exceed a two (2) months' estimated bill. After one (1) year's service the District will return the deposit without interest unless the credit history warrants, pursuant to the District's procedures, a longer time. No deposit shall be retained longer than three (3) years without approval of the manager. The District will also refund all deposits at such time as consumers permanently cease to use electric service, providing all indebtedness for electric service to the District has been paid.

In lieu of a deposit being required for opening an account, a District consumer who has established a credit history acceptable to the District shall be allowed to co-sign an agreement stating that he/she agrees to be responsible for all electrical billings during a one-year period as a condition of a consumer having electrical service in his/her name (Resolution No. 911 effective April 29, 1992).

Consumers making application for a new service will not be required to place an additional deposit with the District, unless otherwise deemed necessary with the approval of the manager or his/her designee.

6. SERVICE LIMITATIONS

Service shall be used exclusively for the purpose or purposes stated in the application for service and rate schedule or schedules, under which it is supplied.

Should it be ascertained that a consumer is using service under any rate schedule contrary to the purposes stipulated in the schedule, including but not limited to violation of the rules and regulations and policies of the District, the District shall notify the consumer that such use is contrary to the purpose and intent of the rate schedule and must be discontinued.

Should the consumer fail to discontinue the contrary use of such service within a period of thirty (30) days after receiving such notification, the District may discontinue service to the consumer under the rate schedule involved.

Each class of service to an individual consumer will be supplied through one meter at one Point of Delivery.

Moreover, the District's rates are based upon the furnishing of electric service to a consumer at a single Point of Delivery and at a single voltage and phase classification. When optional rate schedules are available, the consumer may not change from one rate schedule to another more frequently than once in any twelve-month period.

Each separately operated business activity and each separate building or residence will be considered an individual consumer for billing purposes, except that if several buildings are occupied and used by one consumer in the operation of a single business, the District will furnish service for the entire group of buildings through one service connection at one Point of Delivery, provided all such buildings are located on contiguous property not separated by other ownerships or divided by streets, roads, alleys or other public thoroughfares. Where different types of service are in use, the applicable rate schedule shall be determined by that class of service that creates the major consumption.

7. CONNECT AND RECONNECT CHARGES - Schedule A

(a) Connect/Reconnect - A charge of \$125.00 shall be paid by the consumer for re-establishing service at the same location within twelve (12) months of discontinuance of service. When a consumer requests activation of an existing account, a set-up fee of \$20.00 shall be billed.

A turn-on after regular working hours will be \$100.00. Regular working hours include those worked by off-hours servicemen even if they are unavailable to do reconnect due to priority work. If a serviceman is required (i.e., for services cut at the transformer or pole) and is called outside of his/her regular working hours, the charge will be \$150.00. This charge is also intended to apply to tenants in rental occupancies and in cases where service has been established for a different consumer at the same location during the interim period.

(b) Rental Units - The owner of one or more separately metered rental units may arrange with the District to have the service connected at all times on listed units until ordered disconnected by him/her agreeing to be responsible for and pay all bills for service

occurring in the interim period between termination of service by one tenant and establishment of service by a new tenant. Under this arrangement the rate normally applicable to the location while occupied shall apply for the interim period. A set-up fee of \$20.00 shall be charged to the owner each time service is re-established for him/her.

(c) Billing - The District bills its consumers on a monthly basis. All bills for electric service are due and payable when rendered and become delinquent twenty-eight (28) days thereafter.

(d) Past Due Accounts- In the event the consumer has not paid his/her bill or made satisfactory payment arrangements with the District within twenty-eight (28) days after billing and said billing exceeds \$75.00, the District will send the consumer a past due notice at this time unless said consumer has made a payment arrangement. Said notice will inform the consumer that his/her electric service may be suspended on or after the seventh day from the mailing date of the notice if the past due portion is not paid within that time period. The notice also will inform the consumer that if he/she is unable to pay the full amount or if he/she disputes the amount, he/she has the right to an informal conference.

Between November 15 and March 15, the District will include with all disconnection notices, the rights, obligations and responsibilities of low-income consumers who seek shut-off protection (during the above referenced period) under R.C.W. 54.16.285. The District's responsibilities and obligations under the law are to be detailed in managerial directives which will establish procedures for meeting the mandates of the law.

Field Collection Call Charge: Whenever it becomes necessary for a District representative to make a field collection call at the consumer's premises to enforce payment of a billing or security deposit or to disconnect service for non-payment, a field collection call charge of \$25.00 shall be made.

Reconnection Charges: When service has been disconnected because of non-payment of electric service, a reconnection charge of \$25.00 is required to be paid by the consumer if the reconnection is made during regular working hours. When reconnections are made outside of regular working hours, the reconnection charge shall be \$100.00. Regular working hours include those worked by off-hours servicemen even if they are unavailable to do reconnect due to priority work.

If a serviceman is required to disconnect or reconnect a service due to non-payment, the field collection call charge and the reconnection charge during regular working hours shall be \$50.00 each. Outside of regular hours, these charges are \$150.00 each.

Late Payment Charge: In the event the consumer has not paid his/her bill or made satisfactory payment arrangements with the PUD within twenty-eight (28) days after billing, and said billing exceeds \$75, the consumer will be billed a late payment charge on his/her account. For residential and lighting consumers, the late fee will be \$7.50. For all other consumers, the late fee will be the greater of \$7.50 or one percent (1%) of the past due amount. Furthermore, if payment arrangements are not kept or if past due balances are paid with a check which is returned from the consumer's bank because of insufficient funds or account closed, a late payment charge will be assessed.

(e) Informal Conference - The procedures for the informal conference allow the consumer to confer by telephone or appear in person in the District's offices. The consumer is entitled, at the informal conference, to present his/her position to the District's designated employees for handling of high bill disputes. In the case of disputed bills the designated employee has the authority to review and recommend adjustments concerning the amount of the bill. Decisions concerning final adjustments of the disputed bill are made by the manager or his/her designee.

Consumers with bona fide temporary financial difficulties that make payment of past-due bills impossible are entitled to arrange with the designated employees, a reasonable and feasible deferred payment program. Said deferred payment program is based on the amount, the duration of the delinquent account, and the credit history of the consumer. Every effort will be made to work out an acceptable arrangement with these consumers having financial difficulties. This includes helping the consumer acquire financial assistance through various outside aid programs.

(f) Hearing Officer - If the consumer is not satisfied with the decision of the informal conference, he/she shall be informed that he/she has the right of appeal with the District's hearing officer, (said hearing officer as designated by the manager and approved by the Board of Commissioners).

Notice of appeal may be made in writing, in person at the District's office, or by telephone. At the appeal hearing, the consumer shall have the right to present the nature of his/her appeal and whatever evidence is considered relevant.

After the consumer presents his/her appeal, the appropriate District personnel shall present the District's position. A decision will be issued by the hearing officer (if so requested, the decision will be written setting forth the reasons for the decision). If the consumer fails to comply with the terms and conditions of the hearing officer's decision within two (2) days or if he/she fails to respond in any way to the District's request for payment, the District may disconnect the service. The consumer has the right to ask the PUD Board of Commissioners to review the hearing officer's decision. The Board, in its discretion, may affirm, modify or reverse the hearing officer's decision.

(g) Returned Payments - For payments tendered to the District that are not honored by the consumer's financial institution, the District will charge the consumer an accounting charge of \$25.00. Such action may result in a special security deposit action.

(h) Other Charges - These charges are in addition to any and all other charges required by any other schedules and are for the purpose of defraying the actual costs involved and thereby relieving the general ratepayer from these special costs.

(i) Alterations - This schedule may be revised, supplemented, or otherwise modified only by action of the Commission. In emergency situations, the manager of the District may make such reasonable modifications as he/she deems necessary provided, however, such modifications are reported to the Commission at its next official meeting.

8. CONTRACT VIOLATIONS

The District, in addition to all other legal remedies, may suspend the delivery of service for any default or breach of the contract, or any violation of these rules and regulations by

the consumer, and may terminate the contract therefore, but no such suspension will be made by the District without forty-eight (48) hours written notice, stating in what particular the contract has been violated, except in cases of theft or unauthorized use of electricity by the consumer, or short circuit on the consumer's side of the Point of Delivery, or in cases of utilization by the consumer of service in such a manner as to cause danger to persons or property. Failure of the District at any time to suspend service, or to terminate the contract, or to resort to any other legal remedy, shall not affect the District's rights to resort to any such remedies for the same or any future default, breach or violation by the consumer.

9. CHOICE OF SCHEDULES

Where more than one rate schedule is applicable to any class of service, the District will assist the consumer to select the schedule providing the lowest rate. With the application of optional rate schedules or billing corrections, the District will correct the billing over a period not to exceed six (6) months from the date of complaint.

10. CONSUMERS' PREMISES AND EQUIPMENT

(a) The consumer's wiring apparatus, conduits, machinery, or appliances shall be installed in accordance with good practice and in compliance with all governmental regulations.

In localities having local electrical codes or ordinances, the wiring, etc., shall be installed in accordance with such codes or ordinances, and new installations will be connected upon approval of the authority having jurisdiction. In all other localities, the consumer's electrical installation must be made in accordance with the Electrical Code issued by the Department of Labor and Industries of Washington or any other public authority having jurisdiction.

Where there is no local inspector, the District will connect to installations when made in accordance with good practice, but in doing so assumes no responsibility for the decision as to whether or not the installations are made in accordance with the requirements of the Washington Electrical Code or any other rules that may legally govern. Should such installations be rejected by any inspector having authority to do so the District may discontinue its service, without recourse on the part of the consumer(s) until the defective conditions have been remedied.

(b) The consumer shall provide suitable space at convenient locations approved by the District for the District's meters and other equipment that is kept on the consumer's premises.

Meters shall be installed on the outside of buildings, except that in the case of rural service they may be installed on meter poles. Exceptions to this practice must be approved by the District.

Meters shall not be installed in places difficult to access such as cabinets, over open pits, moving machinery, hatchways, or in the path of water from eaves or rain spouts, or subject to steam or corrosive vapors. It shall be the responsibility of the consumer to maintain a clear space of at least thirty (30) inches in front of the meter.

Meters shall be installed at a height of five (5) to seven (7) feet above the ground or platform unless otherwise specified by the District. In cases where unusual conditions exist, the District shall be consulted prior to installation.

The consumer shall be responsible for the property of the District on his/her premises and shall permit no unauthorized person to tamper with it. Consumers whose meters and/or meter seals have been tampered with to do electrical work (including work by a licensed electrician other than a PUD electrician), or as an attempt to connect power, divert power or to reconnect themselves after a disconnection for non-payment, shall be charged a meter tampering fee of \$100.00.

Re: Service Limitations: When a consumer's meter is judged by the District to be in a hazardous and/or inaccessible location, the consumer shall, within thirty (30) calendar days after receipt of written notice by the District, transfer said meter base to an acceptable location. Failure to comply will result in termination of service.

(c) The District will periodically test and inspect its meters to ensure a high standard of accuracy. Additional tests at the request of the consumer will be made if the meter is found to register correctly, the consumer shall be obligated to pay a test fee of \$25.00. If the meter is found to be over two (2) percent in the District's favor, the electric bill will be adjusted over a period not to exceed six (6) months and no charge will be made for the testing.

(d) All new service entrance conductors must be run from the service entrance switch to a point on the outside of the consumers' buildings so that the District's service connection is not less than ten (10) feet from the ground.

(e) Service entrances from overhead lines must be brought out at a point on the building where they will be most readily accessible from the District's distribution system. Consumer's service entrance conductors must extend at least eighteen (18) inches beyond the weatherhead or last insulating support belonging to the consumer. Weatherheads shall be of sufficient height from the ground so that no part of the District's service wire crossing any street, alley or driveway, will be less than required by applicable codes.

Where buildings are so low that this condition cannot be attained, intermediate supports approved by the District must be provided by the consumer. So far as possible, service entrances shall be brought out in such a manner that the District's service wires will not come in contact with trees, nor cross property other than that occupied or owned by the consumer. In all cases of doubt, the District shall be consulted before the consumer's installation is made.

(f) The District, upon request of the consumer, shall provide and install private meter poles. The charge for such installations shall be determined by the District based upon the District's Service Extension Policy. The District will allow, at the manager's option, the installation of the consumer's service equipment on the District's poles. The District at this same time will assume responsibility for any and all existing service poles that have District-owned service wires attached thereon.

The responsibility of transferring, removing or installing such consumer-owned equipment for any reason or purpose will remain the consumer's.

(g) Underground services from overhead lines will be made only at the expense of the consumers and shall be owned and maintained by them. Underground services shall be made with insulated wires run from the service entrance switch to a point on the District's pole to be designated by the District. Should the District have occasion to remove or change the location of a pole upon which there is an underground service, the consumer shall bear the expense of changing his/her service to a new location designated by the District.

(h) As a condition of service, consumers must provide access for PUD personnel at all times to PUD facilities on their property. This includes maintaining roadways or driveways suitable for driving heavy equipment (including ingress and egress). Bridges on private property are considered the responsibility of the consumer receiving power.

The consumer shall also permit access, at all reasonable hours, to an authorized representative of the District for the purpose of reading, inspecting, testing or repairing the meters or other property of the District installed on the consumer's premises, or for the purpose of ascertaining the use which the consumer is making of the service.

(i) Consumers shall assume all responsibility on their premises for any electrical energy supplied by the District. The District shall be exempt from liability for loss of damage of whatever nature caused by leakage or loss of electricity furnished by the District after the same has passed the Point of Delivery and shall be exempt from all liability for damage caused by unavoidable accident or casualty, extraordinary action of the elements, strikes or interruptions caused by government action or authority, litigation or by any cause which the District could not reasonably have foreseen, or when such interruptions are necessary, for repairs or changes in the District's lines, plants or other equipment.

(j) The consumer shall give written notice to the District of any change in new installations, altered services or additions so that the District may provide proper facilities for the changed requirements.

Improper use of the district's facilities and contrary use of service under any of the District's rate schedules can result in disconnection of service within thirty (30) days of receiving notification from the District.

Lack of notification of changes in a consumer's load for new or altered service or additions to an existing service constitutes violation of District rules and regulations.

Further, failure by a consumer to notify the District of increased load, or should said consumer increase load (and the facilities are damaged as a result thereof), before the District's facilities are upgraded to accommodate said added load, the consumer shall be held liable for such damage.

(k) The removal of an existing mobile home from connection to District's facilities and replacement with another mobile home without notification to the District shall be considered violation of the District rules and regulations because of failure to notify the District of changes in consumer's installations as described in (j) above.

(l) Wherever service is supplied by means of overhead lines owned by consumers, such lines shall be built and maintained in accordance with the rules of the Department of

Labor and Industries of Washington governing the construction, operation and maintenance of overhead electric distribution lines.

Consumers owning such lines will be required to make a written acknowledgement of their ownership, and also to release the District from any responsibility for any loss or damage to person or property that may be occasioned by such lines. Should any consumer-owned line become deteriorated to the point where it no longer complies with the rules of the Department of Labor and Industries of Washington, the District may refuse to supply service over such lines until the necessary repairs or replacements shall have been made.

(m) Should any public authority having jurisdiction order the removal or abandonment of any pole or conduit line belonging to the District, then the consumers receiving the service from such pole or conduit line, shall be required to rearrange their wiring so as to receive service from other pole or conduit line from which service may be available. Consumers will be given thirty (30) days written notice that the District has been legally required to remove its pole or conduit line, and, at the expiration of such notice, the District may remove its pole or conduit line wires or appurtenances without recourse upon the part of the consumers who have failed to rearrange their wiring.

11. INTERRUPTION OF SERVICE

The District will endeavor to provide adequate and uninterrupted service but cannot, and will not, ensure that power will be continuous.

In order to repair and maintain the District's facilities the services will be suspended when the District in its discretion deems appropriate.

12. CHARGES FOR TEMPORARY SERVICE

All schedules contained in this tariff, except where otherwise provided in individual schedules, are based upon continuous use for a period of twelve (12) consecutive months.

If any consumer does not use service continuously at a single location, for a period of twelve (12) consecutive months, then and in that event, the District may not be required to furnish any service under its regular tariff for less than two consecutive months without the consumer being required to pay a sum at least equal to two months minimum charge for the class of service furnished.

13. SHORT TERM SERVICE

Short term service as herein considered refers to service to circuses, bazaars, fairs, temporary restaurants, construction works, and other uses of impermanent nature.

The District will, if in its opinion the furnishing of such service will not work an undue hardship upon it or its then existing consumers, furnish short term service under the following conditions:

(a) Each applicant for short term service shall be required to pay the District in advance or otherwise, as the District may elect, the net cost of installing and removing any facilities necessary in connection with furnishings of such service by the District.

(b) Each applicant for short term service may be required to deposit with the District a sum of money equal to the estimated amount of the District's bill for such service at its regular filed rates, or to guarantee otherwise in a manner satisfactory to the District, the payment of any bills which may accrue by reason of such service so furnished or supplied.

(c) Nothing in these rules and regulations shall be construed as limiting or in any way affecting the right of the District to collect from the consumer any other or additional sum of money which may become due and payable to the District from the consumer by reason of the short term service furnished or to be furnished hereunder.

14. MOTORS AND APPLIANCES

Individual motors in excess of seven and one-half (7½) horsepower will not be served single phase except at the option of the District. Motors and appliances individually rated in excess of two (2) KW will be serviced only at 240 volts. Voltages above 240 volts will be supplied only at the option of the District.

15. RESALE OF ENERGY

Unless otherwise specifically provided in the schedule or by contract, each of the District's rate schedules is based on furnishing service for the exclusive use of a single consumer at a single location and through a single meter, if metering is required. The consumer will not sell to others any power or energy furnished by the District.

16. SERVICE EXTENSION POLICY - Schedule No. 5

It is the policy of the Public Utility District No. 3 of Mason County to provide electric service and service extensions to all consumers within its service area, provided that such service extensions are feasible, economically justifiable, environmentally sound (or desirable), and comply with the applicable service extension conditions.

It is further recognized that each service extension is unique. Accordingly, each extension may be subject to District review with consideration of those special conditions. Moreover, the District may, when conditions warrant, build service into new territories and specify by resolution factors that will apply, over a given period of time, to new service extensions off of the new feeder service to the new territory.

A. DEFINITIONS

(1) APPLICATION FEE shall be defined as the basic fee all applicants for new services must pay prior to the District preparing an estimate and installing facilities. The Application Fee will be applied to the cost of the extension project that is carried forward to completion. If the extension project does not go forward, the Application Fee will cover the cost for filing the application for service and preparing the estimate for installation of facilities. The Application Fee is \$100 for single-phase service,

\$250 for single-phase developments and \$500.00 for all three-phase service. The Application Fee is not refundable in any amount.

- (2) DEDICATED EASEMENTS shall be defined as feasible corridors that have been legally dedicated to utility services along a private road or other acceptable route.
- (3) EXCESS SERVICE shall be defined as new or additional facilities requested by a consumer which are greater than needed to serve the present load requirements.
- (4) EXTENSION PAYMENT shall be defined as the costs of the project that the applicant shall be required to pay. The payment shall be the total cost of the project.
- (5) INDETERMINATE LOAD shall be defined as requests for District facilities to serve unknown loads such as speculative ventures, property which is for resale but lacks permanent facilities, etc.
- (6) LATECOMER SHARING PAYMENTS ("Sharing") shall be defined as payments that new consumers must pay for the right of connecting to a portion of a previous extension. These payments are in addition to the Extension Payment.
- (7) PERMANENT RESIDENCE shall be defined as any structure designed for human habitation, meeting the 1991 Uniform Building Code and for which a building permit has been issued for residential occupancy. A mobile home is not considered a Permanent Residence unless it complies with all mobile home code requirements and a building permit has been issued for residential occupancy. Any other structures not meeting these requirements are considered non-permanent.
- (8) PUBLIC RIGHTS-OF-WAY shall be defined as franchised county, city, or state roadways, highways or streets within the right-of-way and with established adjacent utility corridors which are maintained by public agencies.
- (9) SPECIAL CIRCUMSTANCES CONTRACT shall be defined as a written agreement under which an applicant agrees to pay all costs of the extension project with a down payment and follow-up payments (plus interest set by the District Commission) and/or a guaranteed flow of revenues to the District. Such contracts may also be allowed for special conditions that an applicant may agree to that would be beneficial to the District. The conditions may include installation of special equipment that will affect end-use efficiency, removal of trees that threaten District facilities, easement concessions, etc. Contracts shall be considered on a limited basis or as a last option alternative and must be approved by the Commission.

B. GENERAL CONDITIONS

- (1) The applicants for new electric service extensions must own, have a contract to purchase, or have a satisfactory lease to the property or premises before the District will provide the service extensions.
- (2) Service extension applicants shall be responsible for furnishing to the District easements for right-of-way for construction, operation, and maintenance of the extension facilities including tree trimming rights. The District will assist in the preparation of the necessary documents.

- (3) All permits, franchises, state, federal and local requirements must be obtained and/or satisfied prior to construction of any extension. (Refer to section C. (1) (d) of this policy.)
- (4) Costs that exceed the standard designs (Excess Service) shall also be borne by the applicant.
- (5) Added load will be considered as new load under Section C except that the Application Fee will not apply.
- (6) The District will determine the most feasible route and application of permanent extensions to new consumers. More costly alternative routes will be considered Excess Service.
- (7) The Application Fee will cover the first estimate and one revision that are created by the applicant. Each additional revision will require an additional \$50 Application Fee. The total amount of Application Fees received will be applied to the cost of the extension project that is carried forward to completion. However, in the event the extension project costs less than the amount received as Application Fee, no amount of the Application Fee is refundable.
- (8) Refunds of Extension Payments or adjustments to contracts may be made if the actual cost of the project is significantly less than the estimated cost. Any extra cost created by consumer delays or alterations after construction has commenced will be borne by the consumer.
- (9) All consumer-furnished equipment, installations and work shall comply with the District's standards and testing.
- (10) The applicant may do his/her own construction or use his/her own private contractor for constructing the service extension (except for terminations) after it is designed by District engineers.

Equipment to be installed must be bought from the District, at the District's replacement price plus handling costs, or meet the District's specifications and be installed using the District's standards. A state inspection will be required of the installation unless a District inspector is on site while installation of equipment takes place. For a District inspection, the customer will pay the cost of inspection to the District.

The extension will be deeded to the District upon satisfactorily passing inspection by District personnel to guarantee the extension meets required standards. Along with a deed, the customer must sign a warrantee on equipment repairs for a one-year period. If the customer retains ownership of the equipment, he/she will pay for the installation of primary metering and be responsible for all repairs.

If work is to be performed under a contract the customer has with another person or construction business, such contractor must comply with chapter 39.12RCW, prevailing wages.

- (11) The District reserves the right to be the final arbiter in all decisions regarding this policy.

C. EXTENSIONS TO ALL APPLICANTS

- (1) The District will extend service for Permanent Load to applicants under the following conditions:
 - (a) The applicant pays the Application Fee based on the following: \$100 for single-phase, \$250 for single-phase developments and \$500 for all three-phase service.
 - (b) Once the total estimated cost of the project has been determined, the applicant must make the required service Extension Payment. This must be done prior to commencement of the project.
 - (c) If the extension is to be underground, the applicant shall be responsible for providing all underground secondary wire, ditching, backfilling, clearing, conduit, and restoration on private property, and in most instances, in public rights-of-way. Under these circumstances, the District will obtain the necessary right-of-way permits and help coordinate the above referenced work with the applicant. However, the applicant is responsible for all location of underground facilities in instances where the applicant is paying for underground facilities. In instances where the District furnishes the underground facilities in Public Rights-of-Way, coordination with the applicant will be made to use common contractors and equipment where practical.
 - (d) Section E of this policy (Sharing) does apply to section C.(1).

D. SERVICE EXTENSION FOR LAND DEVELOPERS, LAND DEVELOPMENTS, SPECULATIVE DEVELOPMENTS AND SUBDIVISIONS

- (1) This section of the service extension policy applies to all developments governed by Mason County ordinances regarding plats, short plats, long plats, short subdivisions, mobile and trailer parks, and all other developments where three or more contiguous lots, tracts, plots, or parcels of land have been sold or are offered for sale by a corporation, partnership, or group.
- (2) The developer or owner shall pay to the District, prior to construction, the entire estimated costs of the distribution facilities (backbone system) that are necessary to make electric service available to all the lots, tracts, plots, or parcels of land within the development.
- (3) The District shall engineer the service extension project for the complete serving of all lots within the entire development, and shall install partial facilities to serve only immediate needs or requests after the entire development has been designed.
- (4) The individual lot owners shall apply to the District for the installation of the transformer, private extension of primary across their particular parcel and service drop. Underground service conductor shall be the responsibility of the individual lot owners.

- (5) Section E of this policy (Sharing) does not apply to this section (D) with the exception of D. (4).
- (6) A Special Circumstances Contract may be utilized at the discretion of the District, for applications submitted by any municipal corporation within the District's service territory that is developing land when such development is authorized by law.
- (7) Applicants for service under this section shall not restrict extensions to adjacent properties by refusing property easements.

E. SHARING

Consumers who, pursuant to this policy, have made a service Extension Payment may receive benefit by the subsequent connection of additional consumers but only on that portion of the primary extension paid for by the payment under the following terms:

- (1) The Sharing shall be on any Extension Payment which in total exceeds \$300 for that portion of the extension not on applicant's private property.
- (2) The Sharing option is available to all applicants from the time service is available under the following conditions.
 - (a) If that portion of the Extension Payment under E. (1) is \$2,000.00, then the sharing option will be available for a five (5) year period. If no sharing occurs during that five year period, then the sharing option will continue for two (2) additional years or until there has been one (1) sharing in the final two (2) year period.
 - (b) If that portion of the Extension Payment under E. (1) is \$2,000.00 to less than \$5,000.00, the sharing option will be available for a five (5) year period. If no sharing has occurred during that five (5) year period, the sharing option will continue for five (5) additional years or until there has been one (1) sharing in that final five (5) year period.
 - (c) For Extension Payments \$5,000.00 or greater, the sharing option will be available for a ten (10) year period. If no sharing has occurred during that ten (10) year period, the sharing option will continue for five (5) additional years or until there has been one (1) sharing in that final five (5) year period.
- (3) Shares shall be computed based on footage of the portion of the line (built by Extension Payment money) to be used by the additional consumer(s). The District will compute the share(s) amount and will refund it to the prior consumer(s) who paid. Refunds to any one consumer will not exceed the original payment minus \$150. No portion of the Application Fee used toward the Extension Payment will be refundable or used in computing the amount of sharing available.

Service Rules & Regulations Adopted July 26, 1971 per Resolution No. 463

Original Service Rules & Regulations adopted March 29, 1948 per Resolution No. 172: Abolished July 26, 1971 per Res. No. 463.

Date Amended/Adopted	Res. No.	Section/Comment
July 26, 1971	463	All
November 7, 1989	817	Facility Charge
July 17, 1990	817-A	Facility Charge
July 24, 1990	817-B	Amended Res. No. 817-A
June 4, 1991	868	Schedule 5-Service Extension
February 18, 1992	868-A	Schedule 5-Service Extension
March 10, 1992	907	Amended Res. 877
April 29, 1992	911	Amended Res. 877-Co-Signer
September 1, 1992	921 (Effective 1/1/93)	Amended Res. 877-Schedule 5
November 17, 1992	934	Facilities Charge Exemption
April 27, 1993	877-A	Sch.5-Sections C(1)(d) & D(1)(d)
May 25, 1993	877-B (Effective 5/18/93)	Sch.5-Sections A(2),C(4),E(6)
October 19, 1993	877-C	Sch.5-Sections A(7) & A(8)
November 2, 1993	868-B	Rate Schedules 20 & 21
December 20, 1994	1000	Schedule 5-Service Extension
December 20, 1994	1001	Schedule A-Connect/Reconnect
January 24, 1995	1003	Section 10(h)-Access to Facilities
July 5, 1995	1015	Schedule A-Late Payment Charge
July 11, 1995	868-C	Sch.5-Superseded Res.817A,817-B,868,868-A
January 9, 1996	1033	Superseded Res.817,817A-817E,868,868A-868C & 934 - Discontinued Facilities Charge
January 9, 1996	1034	Superseded Res. 1000 - Sch. 5
September 17, 1996	1056	Sch. 5 Section 16.E.(2) – Sharing
April 15, 1997	1083	Sch. 5 Section 16.B.
March 13, 2001	1178 (Effective 5/1/01)	Rate Schedules
September 11, 2001	1205 (Effective 10/1/01)	Rate Schedule 61 - Bus Bar Rate
December 31, 2002	1248	Green Power
July 15, 2003	1270	Sch. 5
July 15, 2003	1268 (Effective 8/1/03)	Rate Schedules -Tax Exemptions for Indians
July 22, 2003	1268-A (Effective 8/1/03)	Rate Schedule 21-Tax Exempt Only-Transformer Discount
May 10, 2005	1337 (effective 6/01/05)	Abolish and remove from rate schedule: Addendum A to Sch. 12 & 20 for Unmetered Temporary Construction Services and Rename Addendums B sch. 12 & 20 and Addendum C sch. 20
May 10, 2005	1338 (effective 6/01/05)	Certain Rate Schedules Revised and Future Rate Increases Established (6/1/05; 4/1/06 and 10/1/06)
May 10, 2005	1339 (effective 6/01/05)	Modify Electric Service Rules & Regulations – Including Schedule A-Connect & Reconnect Charges. Add Meter Tampering Fee. Increase Meter Test Fee.
October 1, 2006	1338	Implementing rate schedule changes effective October 1, 2006
March 18, 2008	1430	Implementing rate schedule changes effective May 1, 2008
March 25, 2008	1431	Modify Electric Service Rules & Regulations – Including Schedule A – Connect & Reconnect Charges. Changed late fee charges, removed language pertaining to multiple meters on property – 12E accounts.

RESIDENTIAL SERVICE

Schedule Nos. 12, 12E, 12S

Applicability

To single family residences and separately metered apartment units for domestic and seasonal or recreational use, incidental power service, unmetered services, single-phase well services and residential consumers who meet the requirements for exemption of the daily customer charge as outlined in district policies. This schedule is not applicable to sale for resale.

Character of Service

Sixty-hertz alternating current. Mason County PUD No. 3 (PUD 3) reserves the right to specify the voltage and phase of service supplied under this schedule.

<u>Energy Rate</u>	<u>Billing Class Code</u>	<u>Primary Meter</u>
\$.0596 Per kWh	RE	PE
<u>Daily Customer Charge</u>	<u>Billing Class Code</u>	<u>Primary Meter</u>
\$.50 Per Day Single Phase	R1	P1
\$.82 Per Day Three Phase	R3	P3
<u>Low Income Elderly Discount</u>	<u>Billing Class Code</u>	<u>Primary Meter</u>
\$.50 Per Day	RS	PS
<u>Primary Metering Discount</u>	(See Billing Class Codes above)	

Customers who are primary metered and do not furnish their own transformers will receive a discount for transformer losses in the amount of 1½ percent of the energy charges and demand charges (if applicable).

Tax Clause

PUD 3 reserves the right to add to the billing period charges under the rate schedule any gross revenue utility or other form of tax levied by municipal, county, state or federal bodies.

Terms or Conditions

Except at the option of PUD 3, no individual single phase motor may be larger than 7½ H.P. or any transformer type welder larger than 10 KVA.

Service under this schedule is subject to the Rules and Regulations and policies of PUD 3.

RESIDENTIAL SERVICE

Schedule No. 12D

Applicability

To single family residences and separately metered apartment units for domestic power service. This schedule is not applicable to sale for resale.

Further eligibility requirements include:

- a. A Mason County PUD No. 3 (PUD 3) application for electric rate Schedule 12D for the disabled must be completed by each applicant. Each application form must have attached thereto substantiating documentation of eligibility.
- b. The account must be in the applicant's name.
- c. The applicant must not participate in a federally subsidized housing program where rents and utilities are supported by the government.
- d. The applicant must have his or her primary residence in PUD 3's service area. Seasonal, or other customers who have a recreational or vacation residence in the service area, will not qualify for the rate schedule.
- e. The applicant must have a household income that is at or below one hundred twenty-five percent of the federally established poverty level.
- f. The applicant must have a special parking permit, i.e., card, decal or special license plate for the disabled as set forth in RCW 46.16.381(1) (a) through (f), and/or
- g. The applicant must meet the definition for the blind as set forth in RCW 74.18.020.
- h. Annually, each applicant must meet eligibility requirements for the rate schedule.
- i. If an individual no longer meets the above criteria, it is the responsibility of the individual to immediately report such change to PUD 3. (Failure to do so will result in back billing to the date of change.)

Character of Service

Sixty-hertz alternating current. PUD 3 reserves the right to specify the voltage and phase of service supplied under this schedule.

Energy Rate

\$.0596 Per kWh

Billing Class Code RDPrimary Metering DiscountBilling Class Code PD

Customers who are primary metered and do not furnish their own transformers will receive a discount for transformer losses in the amount of 1½ percent of the energy charges and demand charges (if applicable).

Tax Clause

PUD 3 reserves the right to add to the billing period charges under the rate schedule any gross revenue, utility or other form of tax levied by municipal, county, state or federal bodies.

Terms and Conditions

Except at the option of PUD 3, no individual single phase motor may be larger than 7½ H.P. or any transformer type welder larger than 10 KVA.

Service under this schedule is subject to the Rules and Regulations and policies of PUD 3.

GENERAL SERVICE - WITHOUT DEMAND

Schedule No. 20

Applicability

To single metered commercial and individual customers including schools, churches, granges, community halls, public agencies, three-phase well services, unmetered services and other users without demand and with usage under 15,000 kWhs in any month and a demand of 50 KVA or less in all months. Also applicable to all unmetered Mason County PUD No. 3 (PUD 3) contractor dry shack electrical hookups to PUD 3 facilities. (If located on private or public property, consent of the controlling authority is to be obtained by the contractor.) This schedule is not applicable to sale for resale.

Character of Service

Sixty-hertz alternating current. PUD 3 reserves the right to specify the voltage and phase of service supplied under this schedule. Metering, at the option of PUD 3, may be done at the utilization voltage or at the primary voltage.

Energy Rate

\$.0653 Per kWh

Daily Customer Charge

\$.72 Per Day Single Phase
\$1.00 Per Day Three Phase

Billing Class Code Primary Meter

G1 G2
G3 G4

Daily Consumption for Unmetered PUD 3 Contractor Dry Shacks Billing Class Code G1

Unmetered

4000 Watts 46 kWh Per Day
2000 Watts 18 kWh Per Day

Connect Charge

Transformer not required \$25.00
Transformer required \$50.00

Primary Metering Discount

(See Billing Class Codes above)

Customers who are primary metered and do not furnish their own transformers will receive a discount for transformer losses in the amount of 1½ percent of the energy charges and demand charges (if applicable).

Tax Clause

PUD 3 reserves the right to add to the billing period charges under the rate schedule any gross revenue, utility or other form of tax levied by municipal, county, state or federal bodies.

Terms and Conditions

Service under the schedule is subject to the Rules and Regulations and policies of PUD 3. For unmetered PUD 3 contractor dry shacks, the contractor will install, connect, disconnect (when job is completed) its job shack to and from PUD 3 facilities.

GENERAL SERVICE - WITH DEMAND

Schedule No. 21

Applicability

To single metered commercial and individual customers including schools, churches, granges, community halls, public agencies, three-phase well services and other users with demand and with consumption greater than 15,000 kWh in any month and/or a demand greater than 50 KVA in any month. This schedule is not applicable to sale for resale.

Character of Service

Sixty-hertz alternating current. Mason County PUD No. 3 (PUD 3) reserves the right to specify the voltage and phase of service supplied under this schedule. Metering, at the option of PUD 3, may be done at the utilization voltage or at the primary voltage.

Energy RateBilling Class Code 21

\$.0401 Per kWh

Daily Customer Charge

\$1.94 Per Day

Billing Period Demand Rate

\$6.56 Per Measured Kilowatt of Demand

The measured kilowatt demand for the billing period will be determined by suitable metering and shall be deemed as the average kilowatt delivery during the 15 minute period in which the consumption is the greatest.

Power Factor Penalty Rate

The demand charge shall be increased one percent (1%) for each one percent (1%) or major fraction thereof by which the average power factor is less than 97 percent (97%) lagging.

Transformer DiscountBilling Class Code 22

Customers who are primary metered and furnish their own transformers will receive a discount of \$.40 per kilowatt of measured demand.

Primary Metering DiscountBilling Class Code 23

Customers who are primary metered and do not furnish their own transformers will receive a discount for transformer losses in the amount of 1½ percent of the energy charges and demand charges (if applicable).

Tax Clause

PUD 3 reserves the right to add to the billing period charges under the rate schedule any gross revenue, utility or other form of tax levied by municipal, county, state or federal bodies.

Terms and Conditions

Service under the schedule is subject to the Rules and Regulations and policies of PUD 3.

OUTDOOR LIGHTING AND FIXED RATE FACILITIES

Schedule No. 41

Availability

To all customers for security lighting or fixed rate facilities at any location on the property of the customer or an adjacent public property provided that consent of the public authority controlling such public property be obtained.

Rates

Unmetered Lights

OH 100 Watt HPS (8,500 Lumen) Lamp	\$.35 Per Day
OH 200 Watt HPS (19,800 Lumen) Lamp	\$.51 Per Day
OH 400 Watt HPS (45,000 Lumen) Lamp	\$.75 Per Day

Metered Lights

OH 100 Watt HPS (8,500 Lumen) Lamp	\$.27 Per Day
OH 200 Watt HPS (19,800 Lumen) Lamp	\$.34 Per Day
OH 400 Watt HPS (45,000 Lumen) Lamp	\$.40 Per Day

Pole Charge

\$.10 per pole per day

Unmetered Signs

1000 Watt	\$.72 Per Day
900 Watt	.68 Per Day
800 Watt	.65 Per Day
700 Watt	.60 Per Day
600 Watt	.56 Per Day
500 Watt	.49 Per Day
400 Watt	.42 Per Day
300 Watt	.34 Per Day
200 Watt	.31 Per Day

Conditions

Outdoor Lighting:

A. The PUD will install, own, maintain and operate suitable fixtures on brackets, with refractors and controls, and supply the energy for lighting fixtures mounted on poles at locations agreed on with the customer. All trenching, installation and material costs from underground power source to light location must be provided by the customer.

B. All lamp replacements and other maintenance will be provided by the PUD, except only that lamps and glassware broken other than through acts of PUD or its employees shall be paid for by the customer at the net landed cost to the PUD of such lamps and glassware. The customer shall notify the PUD 3 if the light does not operate, whereupon repairs will be made as soon as possible, except that such repairs will not be made outside of normal working hours, except at the expense of the customer.

C. Seasonal service is not available under this rate.

D. Rate is based on a 30' pressure treated pole, 3' or 6' arm and one span of overhead secondary wire (#6 duplex).

Unmetered Signs:

The customer will install, own, maintain and operate the sign fixtures, supporting structures, lamps, and other hardware. All trenching, installation and material from power source to light location must be provided by the customer. As with all customer hookups, the customer's facilities must be inspected and approved by the State.

The rate is limited to those facilities which will otherwise not be metered by an existing customer installation. The facility must be in total rated less than 1000 watts under normal operating conditions and affixed with control equipment to insure proper incidental operation. The PUD will install, own and maintain the above-mentioned control equipment (electric eyes).

Tax Clause

Mason County PUD No. 3 (PUD 3) reserves the right to add to the billing period charge under the rate schedule any gross revenue, utility or other form of tax levied by municipal, county, state or federal bodies.

Service under this schedule is subject to the Rules and Regulations and policies of PUD 3.

DECORATIVE STREET AND PEDESTRIAN LIGHTING

Schedule No. 41

Availability

To the city of Shelton for security lighting, at any location on public rights-of-way provided that consent of the public authority controlling such public property be obtained.

Decorative Street Lighting Rates

Unmetered	
OH 200 Watt HPS (19,800 Lumen) Lamp	\$.56 Per Day
Metered	
OH 200 Watt HPS (19,800 Lumen) Lamp	\$.24 Per Day

Decorative Pedestrian Lighting Rates

Unmetered	
OH 70 Watt HPS (8,500 Lumen) Lamp	\$.32 Per Day
Metered	
OH 70 Watt HPS (8,500 Lumen) Lamp	\$.23 Per Day

Pole Charges

15 foot pedestrian or 33 foot round concrete	\$.60 Per Pole Per Day
32 foot octagonal black concrete	.72 Per Pole Per Day

A. The PUD will install, own, maintain and operate suitable fixtures on brackets, with refractors and controls, and supply the energy for lighting fixtures mounted on poles at locations agreed on with the customer. All trenching from underground power source to light location must be provided by the customer.

B. All lamp replacements and other maintenance will be provided by the PUD, except only that lamps and glassware broken other than through acts of PUD or its employees shall be paid for by the customer at the net landed cost to the PUD of such lamps and glassware. The customer shall notify the Mason County PUD No. 3 (PUD 3) if the light does not operate, whereupon repairs will be made as soon as possible, except that such repairs will not be made outside of normal working hours, except at the expense of the customer.

C. Seasonal service is not available under this rate.

D. Rate for decorative pedestrian lighting is based on a 15 foot fiberglass pole, one span of underground secondary wire (#12-2) in 3/4 inch conduit.

E. Rate for decorative street lighting is based on 32 or 33 foot concrete pole; 6, 8 or 10 foot arm and one span of underground secondary wire (#12-2) in 3/4 inch conduit.

Tax Clause

PUD 3 reserves the right to add to the billing period charge under the rate schedule any gross revenue, utility or other form of tax levied by municipal, county, state or federal bodies.

Service under this schedule is subject to the Rules and Regulations and policies of PUD 3.

LARGE INDUSTRIAL LIGHTING AND POWER SERVICE
BUS BAR RATE

Schedule No. 61

Applicability

Available to industrial consumers, through a negotiated contract only, at primary voltage of 12,470, having measured demands of not less than 1,000 KW, with the consumer's connection being at a distribution substation. This schedule is not applicable to sale for resale.

Energy Rate

\$ 0.0307 per kWh

Billing Period Demand Rate

\$ 5.59 per measured Kilowatt of Demand

The measured kilowatt demand for the billing period will be determined by suitable metering and shall be deemed as the average kilowatt delivery during the 30-minute period in which the consumption of energy is the greatest.

Power Factor Penalty Rate

The demand charge shall be increased 1% for each 1% or major fraction thereof by which the average power factor is less than 97% lagging.

Billing Period Minimum

\$ 5.59 per kilowatt of the highest billing period demand during the preceding eleven months, plus the energy charge for the current month.

Tax Clause

Mason County PUD No. 3 (PUD 3) reserves the right to add to the billing period charge under this rate schedule any gross revenue, utility or other form of tax levied by municipal, county, state or federal bodies.

Terms and Conditions

Service under this schedule is subject to the Rules and Regulations and policies of the agreement between the consumer and PUD 3.

Rates will be reviewed and adjusted every six months as necessary to coincide with rate adjustments implemented by the Bonneville Power Administration.

RESIDENTIAL SERVICE – TAX EXEMPT

Schedule Nos. 12, 12E, 12S

Applicability

To single family residences and separately metered apartment units for domestic and seasonal or recreational use, incidental power service, unmetered services, single-phase well services and residential consumers (who meet the requirements for exemption of the daily customer charge as outlined in district policies) meeting the requirements of WAC 458-20-192. Customers must apply and provide documentation of eligibility. This schedule is not applicable to sale for resale.

Character of Service

Sixty-hertz alternating current. Mason County PUD No. 3 (PUD 3) reserves the right to specify the voltage and phase of service supplied under this schedule.

Energy Rate

\$.0574 Per kWh

Billing Class Code

TE

Daily Customer Charge

\$.48 Per Day Single Phase

\$.79 Per Day Three Phase

Billing Class Code

T1

T3

Low Income Elderly Discount

\$.48 Per Day

Billing Class Code

TS

Primary Metering Discount

Customers who are primary metered and do not furnish their own transformers will receive a discount for transformer losses in the amount of 1½ percent of the energy charges and demand charges (if applicable).

Tax Clause

PUD 3 reserves the right to add to the billing period charges under the rate schedule any gross revenue utility or other form of tax levied by municipal, county, state or federal bodies.

Terms or Conditions

Except at the option of PUD 3, no individual single phase motor may be larger than 7½ H.P. or any transformer type welder larger than 10 KVA.

Service under this schedule is subject to the Rules and Regulations and policies of PUD 3.

RESIDENTIAL SERVICE – TAX EXEMPT

Schedule No. 12D

Applicability

To single family residences and separately metered apartment units for domestic power service. Customers must apply and provide documentation of eligibility of meeting the requirements of WAC 458-20-192. This schedule is not applicable to sale for resale.

Further eligibility requirements include:

- a. A Mason County PUD No. 3 (PUD 3) application for electric rate Schedule 12D for the disabled must be completed by each applicant. Each application form must have attached thereto substantiating documentation of eligibility.
- b. The account must be in the applicant's name.
- c. The applicant must not participate in a federally subsidized housing program where rents and utilities are supported by the government.
- d. The applicant must have his or her primary residence in PUD 3's service area. Seasonal, or other customers who have a recreational or vacation residence in the service area, will not qualify for the rate schedule.
- e. The applicant must have a household income that is at or below one hundred twenty-five percent of the federally established poverty level.
- f. The applicant must have a special parking permit, i.e., card, decal or special license plate for the disabled as set forth in RCW 46.16.381(1) (a) through (f), and/or
- g. The applicant must meet the definition for the blind as set forth in RCW 74.18.020.
- h. Annually, each applicant must meet eligibility requirements for the rate schedule.
- i. If an individual no longer meets the above criteria, it is the responsibility of the individual to immediately report such change to PUD 3. (Failure to do so will result in back billing to the date of change.)

Character of Service

Sixty-hertz alternating current. PUD 3 reserves the right to specify the voltage and phase of service supplied under this schedule.

Energy Rate

\$.0574 Per kWh

Billing Class Code TDPrimary Metering Discount

Customers who are primary metered and do not furnish their own transformers will receive a discount for transformer losses in the amount of 1½ percent of the energy charges and demand charges (if applicable).

Tax Clause

PUD 3 reserves the right to add to the billing period charges under the rate schedule any gross revenue, utility or other form of tax levied by municipal, county, state or federal bodies.

Terms and Conditions

Except at the option of PUD 3, no individual single phase motor may be larger than 7½ H.P. or any transformer type welder larger than 10 KVA.

Service under this schedule is subject to the Rules and Regulations and policies of PUD 3.

GENERAL SERVICE - WITHOUT DEMAND - TAX EXEMPT

Schedule No. 20

Applicability

To single metered commercial and individual customers including schools, churches, granges, community halls, public agencies, three-phase well services, unmetered services and other users without demand and with usage under 15,000 kWh in any month and a demand of 50 KVA or less in all months meeting the requirements of WAC 458-20-192. This schedule is not applicable to sale for resale.

Character of Service

Sixty-hertz alternating current. Mason County PUD No. 3 (PUD 3) reserves the right to specify the voltage and phase of service supplied under this schedule. Metering, at the option of PUD 3, may be done at the utilization voltage or at the primary voltage.

Energy Rate

\$.0629 Per kWh

Daily Customer ChargeBilling Class Code Primary Meter

\$.69 Per Day Single Phase
\$.96 Per Day Three Phase

B1	B2
B3	B4

Primary Metering Discount

(See Billing Class Codes above)

Customers who are primary metered and do not furnish their own transformers will receive a discount for transformer losses in the amount of 1½ percent of the energy charges and demand charges (if applicable).

Tax Clause

PUD 3 reserves the right to add to the billing period charges under the rate schedule any gross revenue, utility or other form of tax levied by municipal, county, state or federal bodies.

Terms and Conditions

Service under the schedule is subject to the Rules and Regulations and policies of PUD 3.

GENERAL SERVICE - WITH DEMAND – TAX EXEMPT

Schedule No. 21

Applicability

To single metered commercial and individual customers including schools, churches, granges, community halls, public agencies, three-phase well services and other users with demand and with consumption greater than 15,000 kWhs in any month and/or a demand greater than 50 KVA in any month meeting the requirements of WAC 458-20-192. Customers must apply and provide documentation of eligibility. This schedule is not applicable to sale for resale.

Character of Service

Sixty-hertz alternating current. Mason County PUD No. 3 (PUD 3) reserves the right to specify the voltage and phase of service supplied under this schedule. Metering, at the option of PUD 3, may be done at the utilization voltage or at the primary voltage.

Energy RateBilling Class Code 31

\$0.0386 Per kWh

Daily Customer Charge

\$1.85 Per Day

Billing Period Demand Rate

\$6.30 Per Measured Kilowatt of Demand

The measured kilowatt demand for the billing period will be determined by suitable metering and shall be deemed as the average kilowatt delivery during the 15 minute period in which the consumption is the greatest.

Power Factor Penalty Rate

The demand charge shall be increased one percent (1%) for each one percent (1%) or major fraction thereof by which the average power factor is less than 97 percent (97%) lagging.

Transformer DiscountBilling Class Code 32

Customers who are primary metered and furnish their own transformers will receive a discount of \$.40 per kilowatt of measured demand.

Primary Metering DiscountBilling Class Code 33

Customers who are primary metered and do not furnish their own transformers will receive a discount for transformer losses in the amount of 1½ percent of the energy charges and demand charges (if applicable).

Tax Clause

PUD 3 reserves the right to add to the billing period charges under the rate schedule any gross revenue, utility or other form of tax levied by municipal, county, state or federal bodies.

Terms and Conditions

Service under the schedule is subject to the Rules and Regulations and policies of PUD 3.

OUTDOOR LIGHTING AND FIXED RATE FACILITIES – TAX EXEMPT

Schedule No. 42

Availability

To all customers for security lighting or fixed rate facilities at any location on the property of the customer or an adjacent qualifying Indian country property meeting the requirements of WAC 458-20-192 provided that consent of the owner of such property be obtained. Customers must apply and provide documentation of eligibility.

Rates

Unmetered Lights

OH 100 Watt HPS (8,500 Lumen) Lamp	\$.34 Per Day
OH 200 Watt HPS (19,800 Lumen) Lamp	\$.49 Per Day
OH 400 Watt HPS (45,000 Lumen) Lamp	\$.72 Per Day

Metered Lights

OH 100 Watt HPS (8,500 Lumen) Lamp	\$.26 Per Day
OH 200 Watt HPS (19,800 Lumen) Lamp	\$.33 Per Day
OH 400 Watt HPS (45,000 Lumen) Lamp	\$.39 Per Day

Pole Charge

\$.09 per pole per day

Unmetered Signs

1000 Watt	\$.69 Per Day
900 Watt	.66 Per Day
800 Watt	.63 Per Day
700 Watt	.58 Per Day
600 Watt	.54 Per Day
500 Watt	.47 Per Day
400 Watt	.40 Per Day
300 Watt	.33 Per Day
200 Watt	.30 Per Day

Conditions

Outdoor Lighting:

A. The PUD will install, own, maintain and operate suitable fixtures on brackets, with refractors and controls, and supply the energy for lighting fixtures mounted on poles at locations agreed on with the customer. All trenching, installation and material costs from underground power source to light location must be provided by the customer.

B. All lamp replacements and other maintenance will be provided by the PUD, except only that lamps and glassware broken other than through acts of PUD or its employees shall be paid for by the customer at the net landed cost to the PUD of such lamps and glassware. The customer shall notify the PUD 3 if the light does not operate, whereupon repairs will be made as soon as possible, except that such repairs will not be made outside of normal working hours, except at the expense of the customer.

C. Seasonal service is not available under this rate.

D. Rate is based on a 30' pressure treated pole, 3' or 6' arm and one span of overhead secondary wire (#6 duplex).

Unmetered Signs:

The customer will install, own, maintain and operate the sign fixtures, supporting structures, lamps, and other hardware. All trenching, installation and material from power source to light location must be provided by the customer. As with all customer hookups, the customer's facilities must be inspected and approved by the State.

The rate is limited to those facilities which will otherwise not be metered by an existing customer installation. The facility must be in total rated less than 1000 watts under normal operating conditions and affixed with control equipment to insure proper incidental operation. The PUD will install, own and maintain the above-mentioned control equipment (electric eyes).

Tax Clause

Mason County PUD No. 3 (PUD 3) reserves the right to add to the billing period charge under the rate schedule any gross revenue, utility or other form of tax levied by municipal, county, state or federal bodies.

Service under this schedule is subject to the Rules and Regulations and policies of PUD 3.

RENEWABLE RESOURCE OPTION

“Green Power”

Availability

Service under this schedule is available to all owner/ratepayers of Mason County PUD No. 3 (PUD 3) as an option designed to provide owner/ratepayers the opportunity to support renewable resource options (“green power”) via the purchase of blocks of energy at a designated rate or by opting to purchase 100 percent of their power as green at a per kilowatt-hour rate .

Participating owner/ratepayers will support the use and development of renewable resources or “green power” resources which are generation facilities fueled by energy sources including wind, solar energy, geothermal energy, landfill gas, wave or tidal action, gas produced during the treatment of wastewater, qualified hydropower or biomass energy based on solid organic fuels from wood, forest or field residues.

Type of Service

Service under this schedule is provided through Mason County PUD No. 3’s contractual purchase of power from the Nine Canyon Wind Project and any other green power resource purchased by PUD 3 now or in the future. PUD 3 cannot guarantee that the power delivered to owner/ratepayers under this renewable resource option is actual energy from green power resources.

Block Rate

Owner/ratepayers may sign up to purchase an unlimited number of blocks of green power at \$1.00 each. A block is equivalent to a 100 kilowatt-hour (kWh) purchase. The monthly charge under this rider will be applied to the owner/ratepayer’s billing regardless of actual energy usage. This rate is in addition to all other charges contained in the rate schedule under which the owner/ratepayer receives service.

Kilowatt-hour Rate

Those owner/ratepayers who wish to purchase 100 percent of their energy under a green power rate may opt for a per kilowatt-hour rate of \$0.01 for each kilowatt-hour billed on their monthly statement. This is in addition to the kilowatt-hour rate and all other charges contained in the rate schedule under which the owner/ratepayer receives service.

Enrollment & Termination

Owner/ratepayers are required to complete PUD 3’s enrollment process to participate in this program. Initiation of service under this option will occur following acceptance and processing of the enrollment request by PUD 3. PUD 3 may remove owner/ratepayers from this option or refuse to enroll owner/ratepayers who have not paid the green power portion of their bill, or who receive a disconnection notice.

Owner/ratepayers are required to notify PUD 3 prior to their desired termination date in the program. Termination of service under this option will follow receipt and processing of the termination request by PUD 3 and will be effective on the following billing. Owner/ratepayers who close their account in the middle of a billing period will be billed the full green power amount for the billing period; there will be no pro-rating.

Terms and Conditions

PUD 3 may limit owner/ratepayer participation in this option to balance owner/ratepayer demand with available power acquired from qualified alternative energy resources by PUD 3.

PUD 3 makes no guarantee of any kind that this program will result in the development of any amount of alternative energy resources; however, voluntary efforts will be made to do so.

Service under this schedule is subject to the Rules and Regulations and policies of PUD 3.

CONNECT AND RECONNECT CHARGES

Schedule A

Applicability

To all customers served by Mason County PUD No. 3 (PUD 3) under any of its electric rate schedules. For complete details of all charges, see the PUD 3 Service Rules and Regulations.

Connect/Reconnect

A set-up fee of \$20 shall be billed to the customer who requests activation of an existing electric account during regular working hours, including the owner of a rental unit when service is re-established for him/her under agreement with PUD 3. Activation of accounts after regular working hours will be \$100.00. Regular working hours include those worked by off-hours servicemen even if they are unavailable to do reconnect due to priority work. If a serviceman is required (i.e., for services cut at the transformer or pole) and is called outside of his/her regular working hours, the charge will be \$150.00.

A charge of \$125.00 shall be paid by the customer for re-establishing service at the same location within twelve (12) months of discontinuance of service.

Billing

PUD 3 bills its customers on a monthly basis. All bills for electric service are due and payable when rendered, and become delinquent twenty-eight (28) days from the date of billing.

Past Due Accounts

In the event the customer has not paid his/her bill or made satisfactory payment arrangements with the PUD within twenty-eight (28) days after billing and said billing exceeds \$75.00, the customer will be billed a late payment charge on his/her account. For residential and lighting customers, the late fee will be \$7.50. For all other customers, the late fee will be the greater of \$7.50 or one percent (1%) of the past due amount. In addition, the PUD will send the customer a past due notice informing the customer that his/her electric service may be suspended on or after the seventh day from the mailing date of the notice if the past due portion is not paid within that time period.

Field Collection Call Charge: Whenever it becomes necessary for a PUD 3 representative to make a field collection call at the customer's premises to enforce payment of a billing or security deposit or to disconnect the service for non-payment, a field collection call charge of \$25.00 shall be made.

Reconnection Charges: When service has been disconnected because of non-payment of electric service, a reconnection charge of \$25.00 is required to be paid by the customer if the reconnection is made during regular working hours. When reconnections are made outside of regular working hours, the reconnection charge shall be \$100.00. (Regular working hours include those worked by off-hours servicemen even if they are unavailable due to priority work.)

If a serviceman is *required* to disconnect or reconnect a service due to non-payment, the *Field Collection Call Charge* and the *Reconnection Charge* during regular working hours shall be \$50.00 each. Outside of regular hours charges are \$150.00 each.

Returned Payments

For payments tendered to the PUD that are not honored by the customer's financial institution, PUD 3 will charge the customer an accounting charge of \$25.00.

Meter Tampering Fee

The customer shall be responsible for the property of the PUD on his/her premises and shall permit no unauthorized person to tamper with it. Customers whose meters and/or meter seals have been tampered with to conduct electrical work (including work by a licensed electrician other than a PUD electrician); as an attempt to connect power; divert power or to reconnect themselves after a disconnection for non-payment, shall be charged a meter tampering fee of \$100.00.

Other Charges

These charges are in addition to any and all other charges required by any other schedules.

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